

Faculty of Engineering & Technology

Secondary Recovery of Petroleum

Information :

Course Code : PE 503

Level : Undergraduate

Course Hours : 3.00- Hours

Department : Department of Petroleum Engineering

Instructor Information :

Title	Name	Office hours
Associate Professor	Adel Mohamed Salem Ragab	5
Lecturer	El Saeid Mohamed El Saeid Eissa	2
Teaching Assistant	Mohamed Osama Mohamed Abbas	
Teaching Assistant	Taha Abdelhamid Abdelmaqsoud Abdelhamid Yehia	
Teaching Assistant	Reham Shawket Mostafa Taha Khalaaf	

Area Of Study :

The main objective of the course is to acquaint the students with the secondary recovery methods and their applications and is to give a solid background to the students on course of water flooding. Moreover, it provides a complete review of all aspects of water flood schemes being the most proven, lowest cost, and applicable to various types of reservoirs.

Description :

Oil recovery by water injection. Effects of wettability, capillary pressure, relative permeability, mobility ratio on displacement, sweep, and recovery efficiencies. Piston-like and Buckley-Leverett models. Fractional flow and frontal advance equation. Oil recovery prediction methods for linear and pattern water floods in single and multi-layered reservoirs.

Course outcomes :

a. Knowledge and Understanding: :

1 -	Describe recovery expectations from reservoirs under primary depletion or pressure maintenance utilizing water or immiscible gas injection
2 -	Describe reasons and causes for less than theoretically possible recovery
3 -	Describe appropriate methods (with their target applications, benefits, and limitations) for improving oil recovery from reservoirs under primary depletion or pressure maintenance utilizing water or immiscible gas injection
4 -	Select mechanisms responsible for recovery improvement in various IOR

b. Intellectual Skills: :

1 -	Select the suitable flooding patterns for water flooding operations
2 -	Calculate the overall recovery efficiency: displacement, areal, and vertical efficiencies
3 -	Predict the recovery performance for layered reservoir
4 -	Compare EOR methods using screening criteria

c. Professional and Practical Skills :

1 -	Apply appropriate methods (with their target applications, benefits, and limitations) for improving oil recovery.
2 -	Select a chemical (surfactant, polymer/micellar) etc. for chemical flooding, on the basis of their known properties
3 -	Select the suitable flooding patterns for water flooding operations

d. General and Transferable Skills :

1 -	Collaborate effectively within multidisciplinary teams.
2 -	Acquire entrepreneurial skills.
3 -	Refer to relevant literature.

Course Topic And Contents :

Topic	No. of hours	Lecture	Tutorial / Practical
Introduction to secondary recovery and EOR Screening criteria	10	6	4
Secondary Oil Recovery: Water Flooding	10	6	4
Overall Recovery Efficiency	8	6	2
Displacement Efficiency, Buckley and Leverett	10	6	4
Areal Sweep Efficiency	8	4	4
Vertical Sweep Efficiency	8	5	3
Methods of Predicting Recovery Performance for Layered Reservoirs	9	6	3
Chemical EOR, Thermal EOR, and Miscible/Immiscible EOR	6	3	3
Technical Challenges and Futures Techniques	6	3	3

Teaching And Learning Methodologies :

Interactive lecturing
Problem solving
Experiential Learning

Course Assessment :

Methods of assessment	Relative weight %	Week No	Assess What
Assignment	10.00		
Final Exam	40.00		
Mid- Exam	30.00		
Participation	10.00		
Quizzes	10.00		

Recommended books :

James J. Sheng, Ph. D.: %Modern Chemical Enhanced Oil Recovery, Theory and Practice, %Gulf Professional Publishing is an imprint of Elsevier, Elsevier Inc., 2011.
2. Teknica Petroleum Services ltd %Enhanced Oil Recovery, %Calgary, Alberta, 2001.
3. Aurel Carcoana : %Applied enhanced oil recovery, %Prentice-Hall, Inc., 1992.
4. Erle C. Donaldson, George V. Chilingarian, and The Fu Yen: %Enhanced Oil Recovery II, Processes and Operations, %Elsevier science Publishers B.V., 1989.
5. Van Poolen, H. K., and Associates : %Fundamentals of Enhanced Oil Recovery, %Penn Well Publishing company, Tulsa, Oklahoma, 1980.
6. Marcel Latil, et. Al. : %Enhanced Oil Recovery, %Institut Francais du Petrole, 1980.
(Translated from the French bu Paul ELLIS)